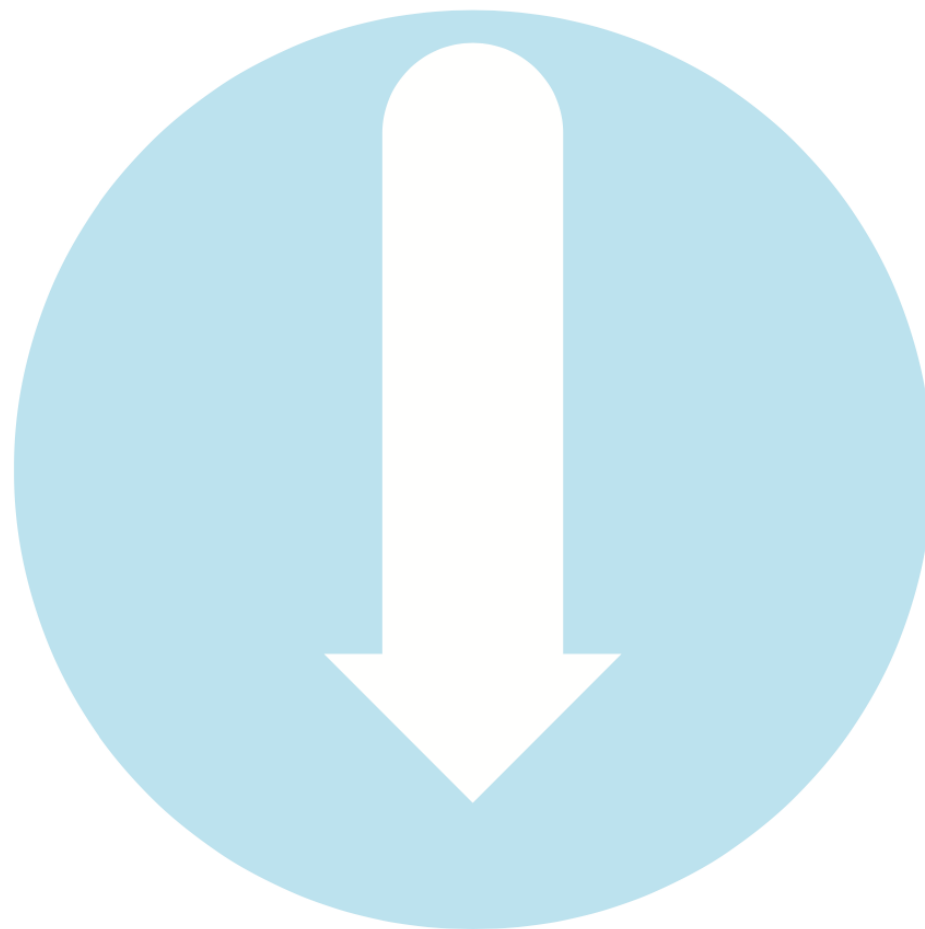
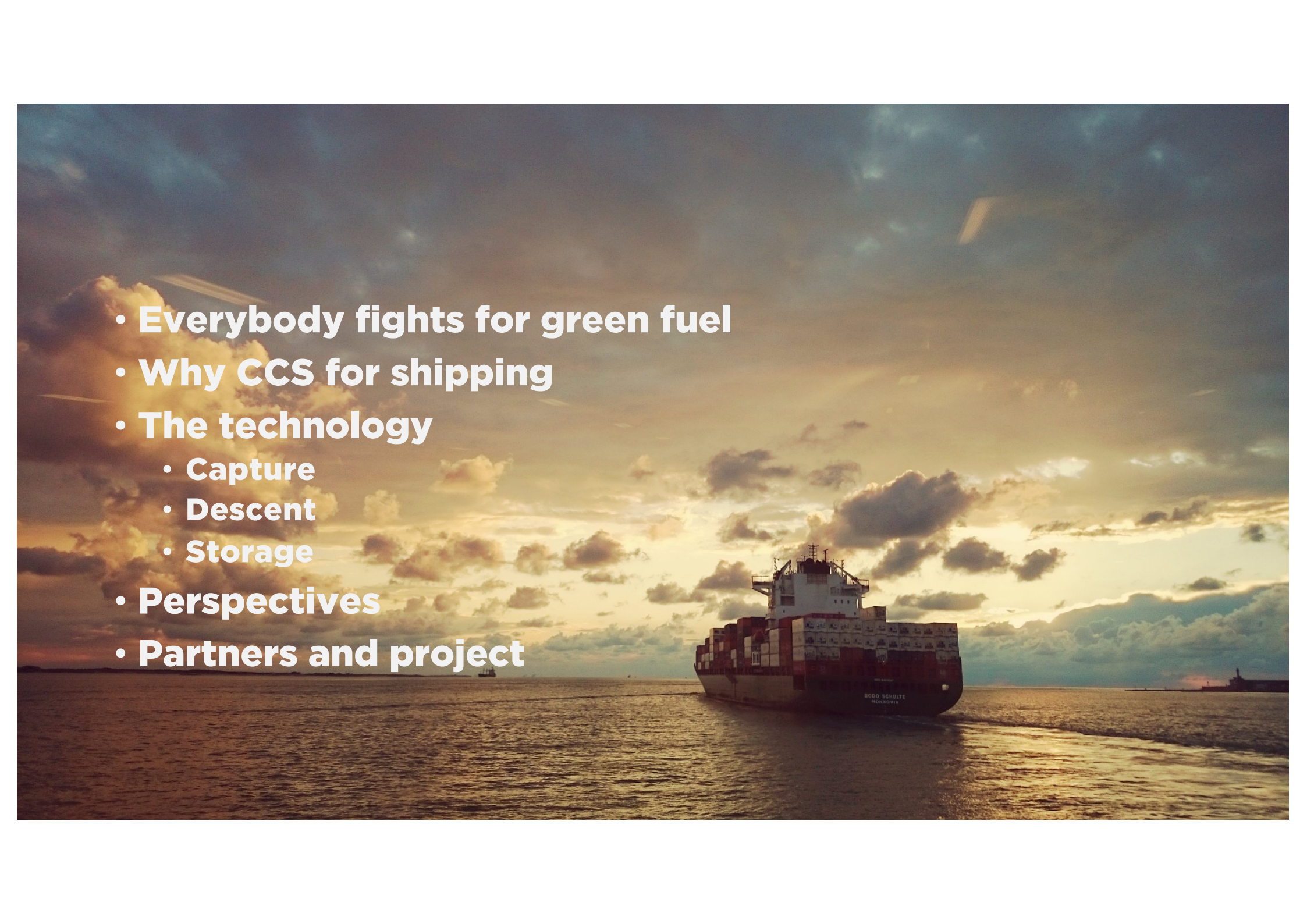




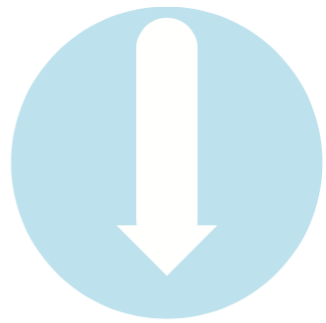
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- 
- A large container ship, the Bodo Schulte, is sailing on the ocean at sunset. The ship is white with red and grey containers. The sky is filled with dramatic, colorful clouds in shades of orange, yellow, and blue. The water is dark and reflects the light from the sky. The ship is moving towards the right side of the frame, leaving a white wake behind it.
- **Everybody fights for green fuel**
 - **Why CCS for shipping**
 - **The technology**
 - **Capture**
 - **Descent**
 - **Storage**
 - **Perspectives**
 - **Partners and project**









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Alternatives

**If all used in shipping:
Biofuel would cover 39%**



**If all used in shipping:
Biogas would cover 8%**



**If all used in shipping:
Ammonia would cover 46%**



**If all used in shipping:
Hydrogen would cover 55%**



**All the Worlds alternatives
would cover 1,5 times
shipping's requirement (at
much higher cost)**



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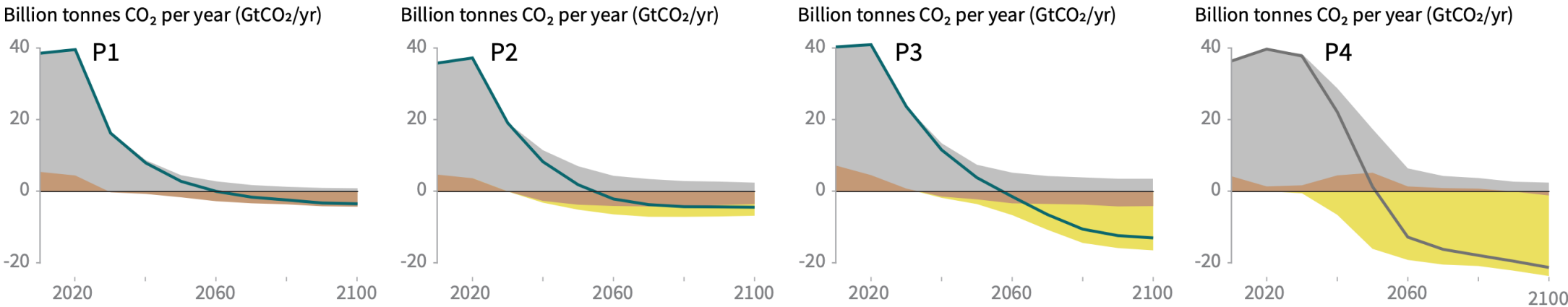
Why?

+1,5°C



Breakdown of contributions to global net CO₂ emissions in four illustrative model pathways

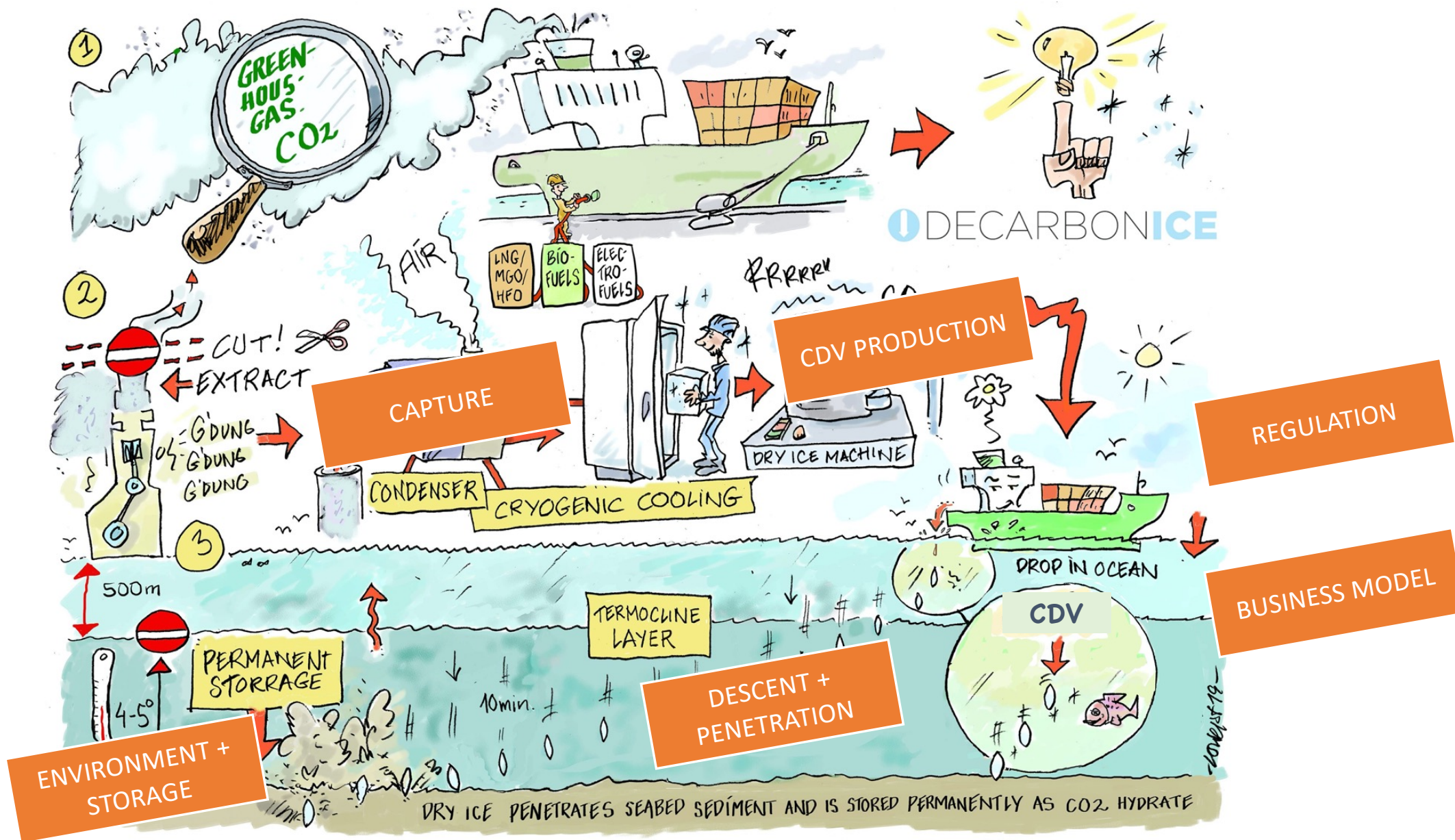
● Fossil fuel and industry ● AFOLU ● BECCS





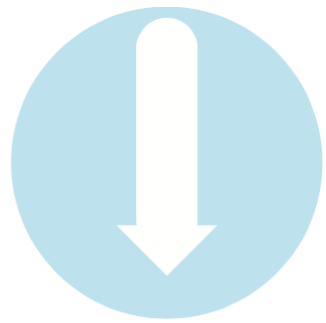
DECARBONICE

From carbon capture to carbon negative shipping



We will:

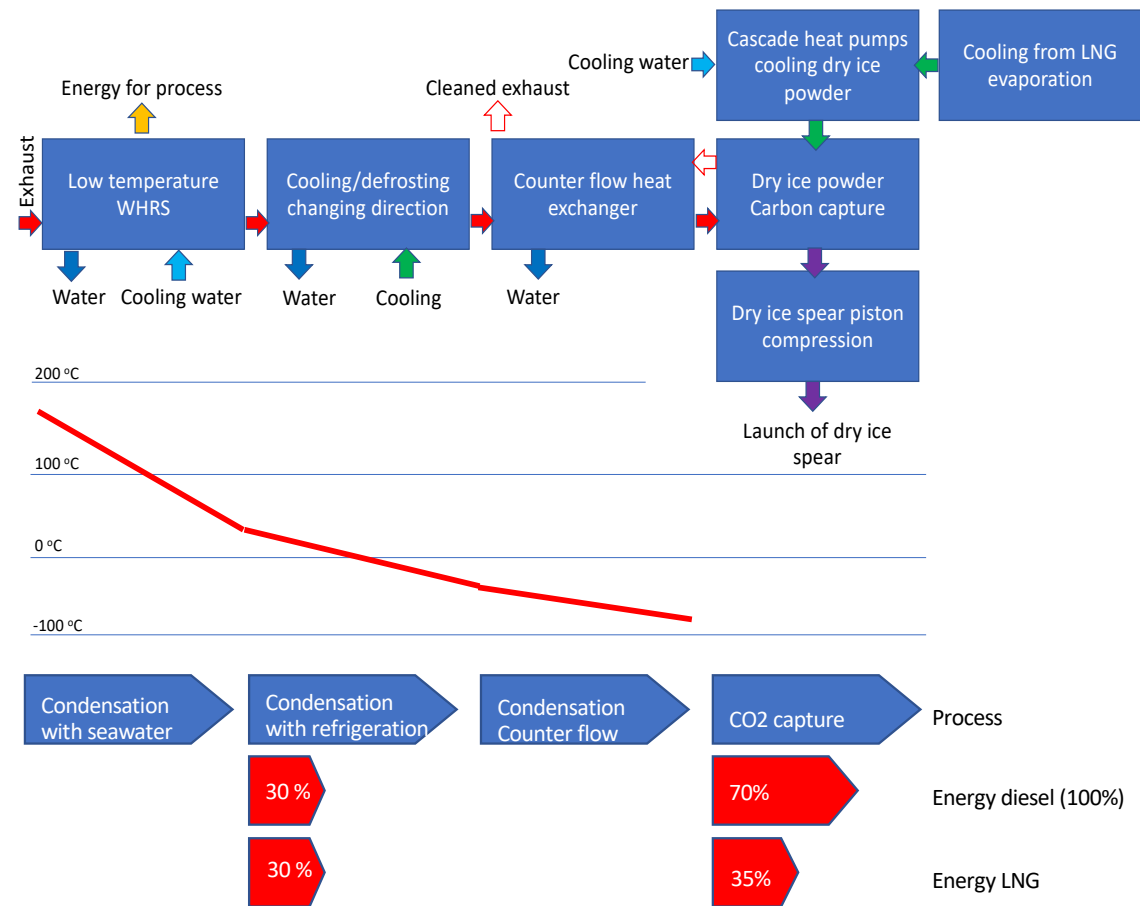
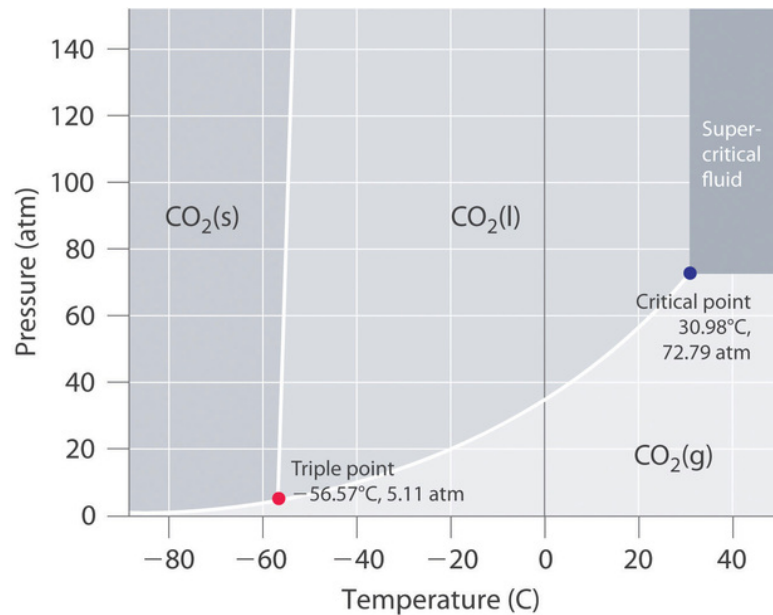
- **Prove the concept is possible and realistic**
- **Prove that GHG's can be captured and stored with low energy penalty**
- **Initiate an approval process for maritime CCS**
- **Invite and involve industry partners to design and develop the technology**



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Capture

Cryogenic cooling



Example: Chillers and heat exchanger

	0.1% sulphur oil	LNG
MAN diesel	6S70ME-C	6S70ME-GI
	ton exhaust pr ton fuel	ton exhaust pr ton fuel
water	1,250	2,501
N2	36,162	36,162
CO2	3,414	2,655
O2	141	7,976
CO	04	0,005
	59	0,052
	1	0,002
	5	0,000
		0,002



Removing sulphuric acid water with sea water cooling



Absorption chiller powered by exhaust energy

Regaining cooling energy in counter flow heat exchanger



Freezing CO₂ with methane chiller



Switching to second freezing unit, pressurising to 6 bar, and defrosting CO₂

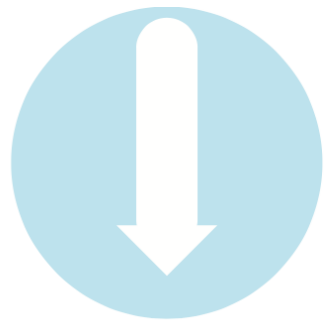
Join:
Capture workshop in Copenhagen
29/1-20 (next week)

Energy consumption

Cooling	6,20%	3,80%
Fans	0,50%	0,50%
Pumps	0,50%	0,50%
Total	7,20%	4,80%



Bridging the gaps with CO₂ storage
600 nm storage will be enough on most routes



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Launch & descent

Piston compactor

Dry ice powder is filled into the piston



The piston moves up with 14 MPa pressure and compacts the dry ice powder



The yellow device lock the dry ice spear while the piston moves all the way back



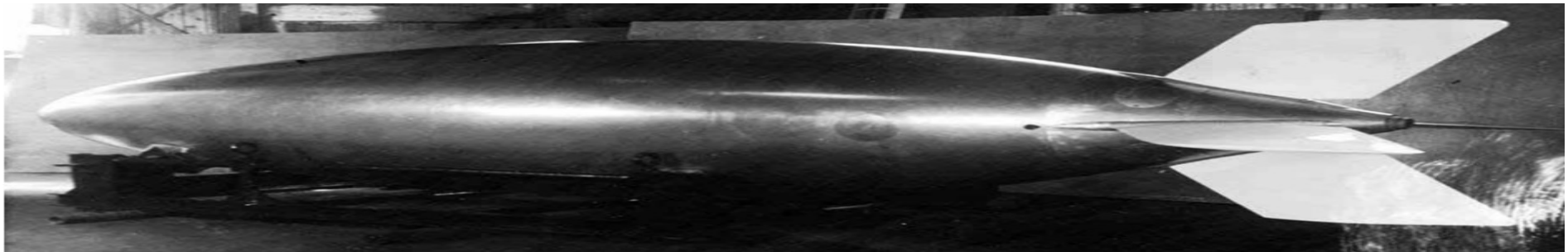
The piston is hinged and swings away from the cylinder



The dry ice spear is launched



Carbon Descent Vehicle (CDV)



CO₂ is frozen under 5,1 atm. pressure in a process similar to making ice cubes in you fridge

CO₂ is insulated and contained in a CO₂ hydrate shell made before launch

Length: 10 m

Diameter: 0,6 m

Weight: 2,5 t

Vertical speed: 19 m/s (38 kn)

Resistance to penetration is reverse proportional to pore water %
Pore water is reduced with both depth and by penetration

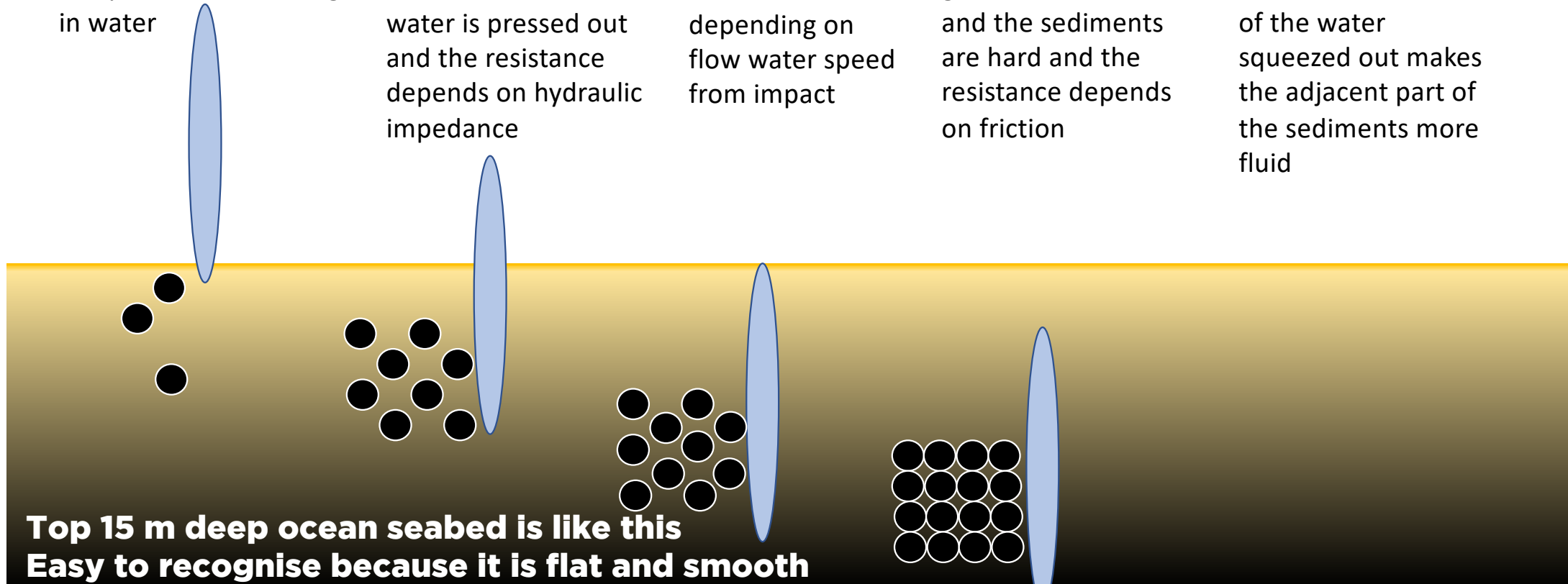
The top 0,2-1 m -the
Viscous Liquid layer - is
fluid so impact is
pushing the sediments
away like a stone falling
in water

A little deeper the
Viscous plastic
sediments contain
55-70% water and
are like wet mud. The
water is pressed out
and the resistance
depends on hydraulic
impedance

Semi solid state
Below 55% the
sediments are
like quick sand
with resistance
depending on
flow water speed
from impact

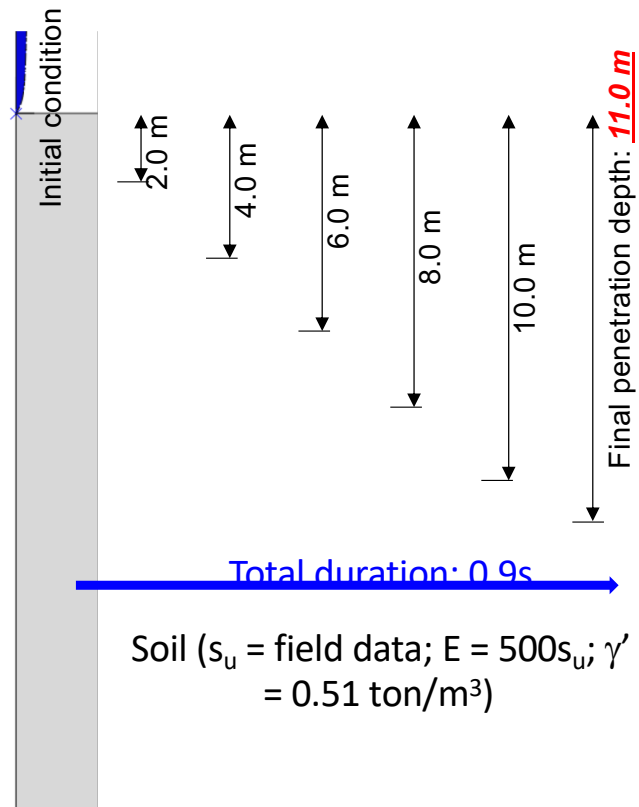
Solid state
When the water
content get below
30% the sediments
grains touch is other
and the sediments
are hard and the
resistance depends
on friction

Impact from the dry
ice compact the
sediments and
make them a class
harder, but the flow
of the water
squeezed out makes
the adjacent part of
the sediments more
fluid



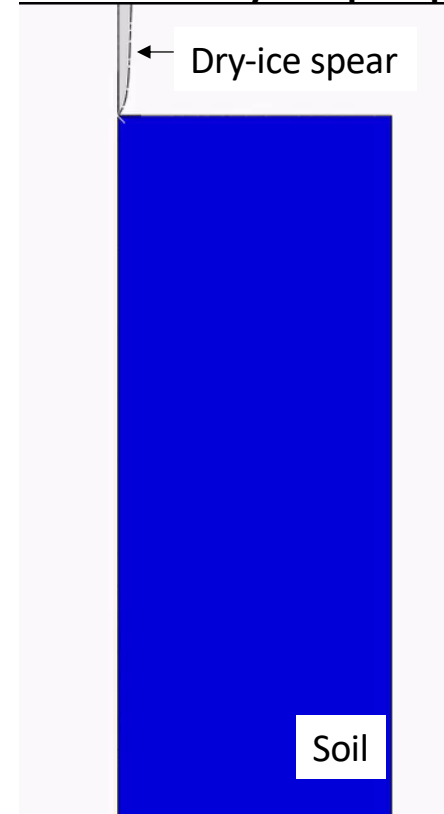
Results of analysis spear mass = 2.56 t

- Dry ice spear ($m_{\text{spear}} = 2.56 \text{ ton}$; $v = 18.26 \text{ m/s}$)



Soil failure mechanism (velocity)

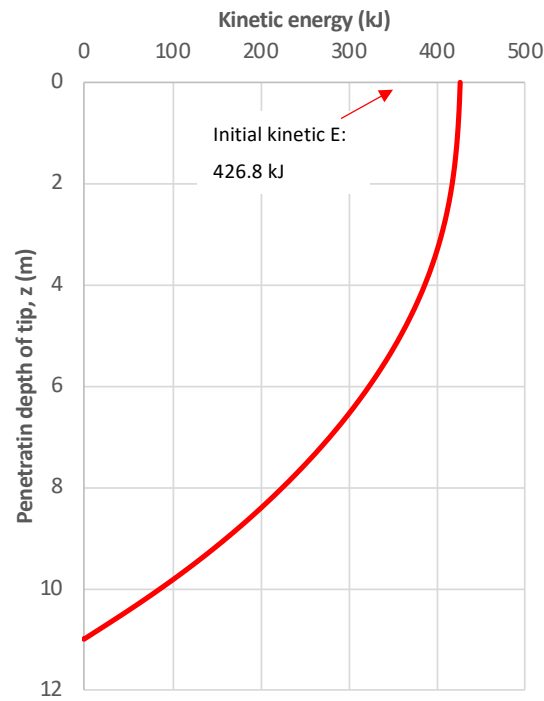
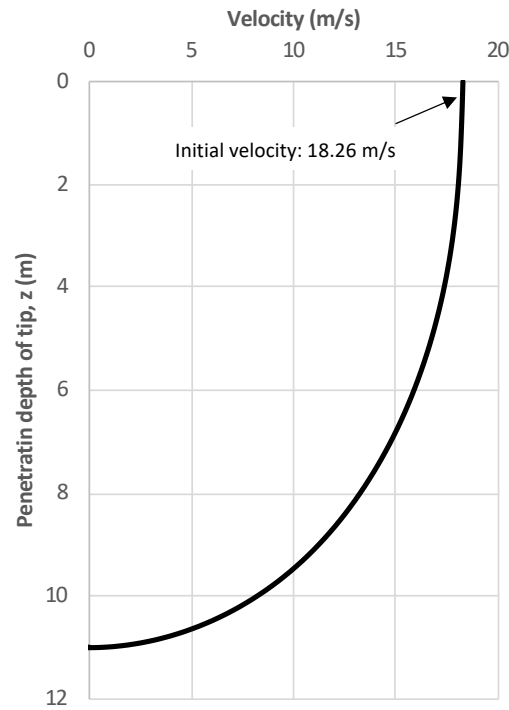
- Video for Dry-ice spear penetration into soil



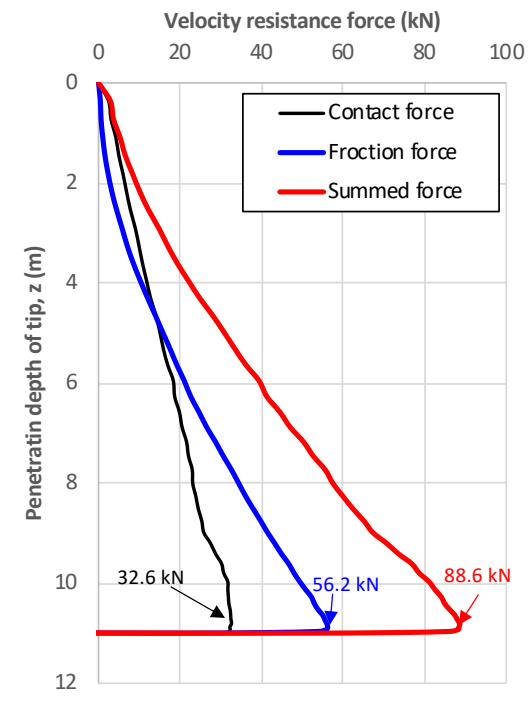
Von-Mises stress

Results of analysis case 1- velocity, kinetic energy and vertical resistance force

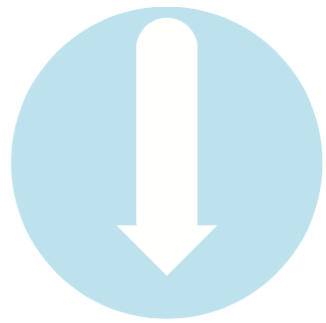
■ Velocity and kinetic energy*



■ Vertical resistance force



Note: *Kinetic energy: $0.5 \times \text{mass} \times \text{velocity}^2$

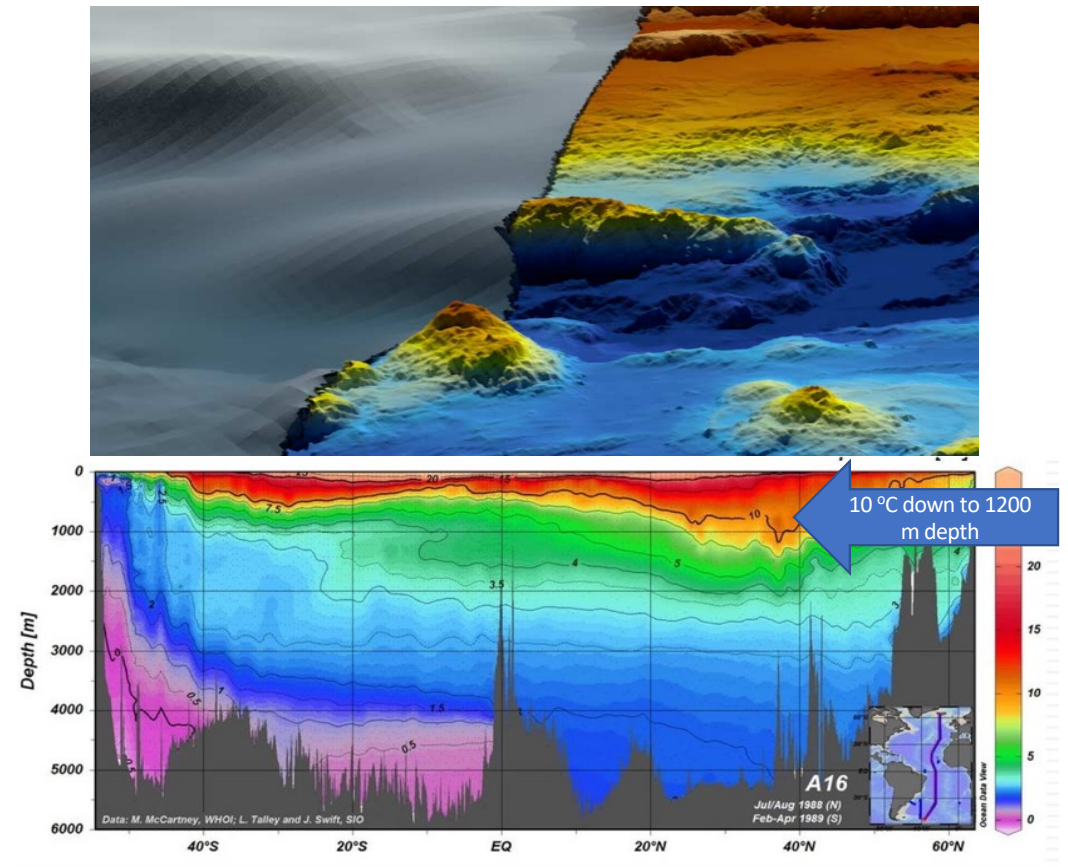


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Storage site considerations

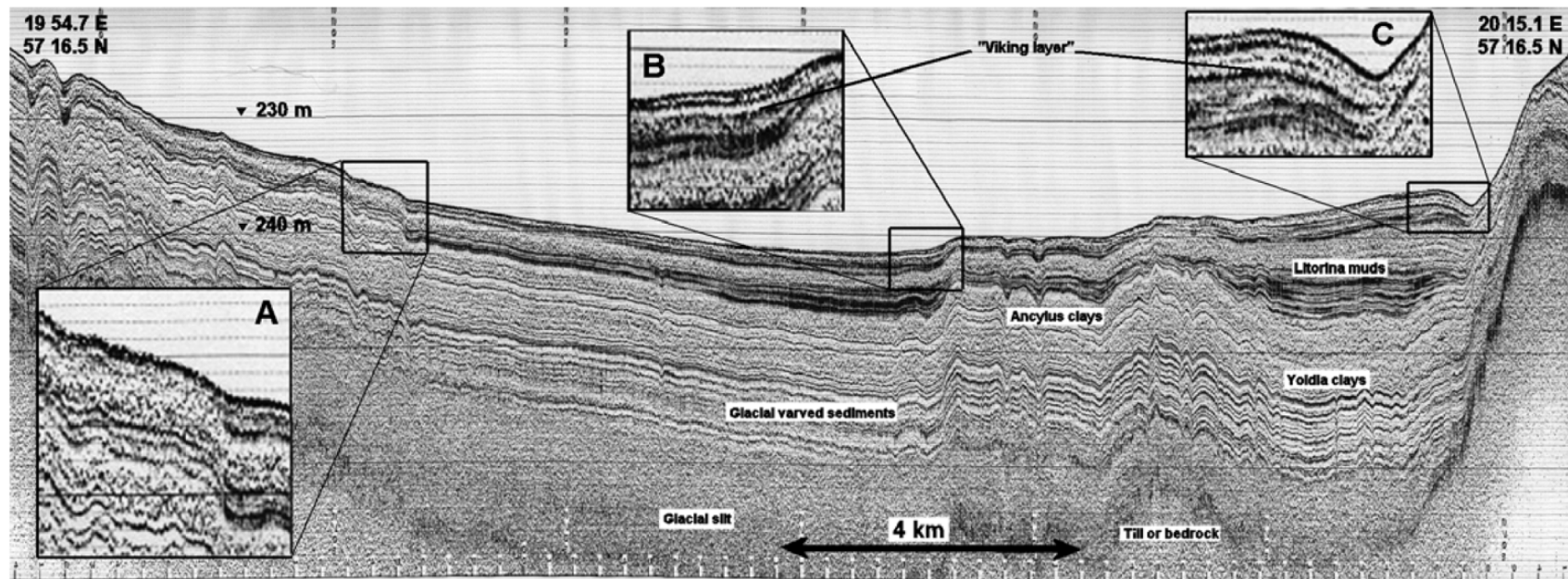
Approved storage sites: Depth and temperature

- Below 500 depth in the flat soft abyssal plains
 - 71% of the ocean is abyssal plains
 - Top layers 70-80% water
-
- Below 10 °C (hydrate formation)



Ecco sounder scanning of sediments

Mapping sediment type, depth, density, poisons ratio, Young's modulus

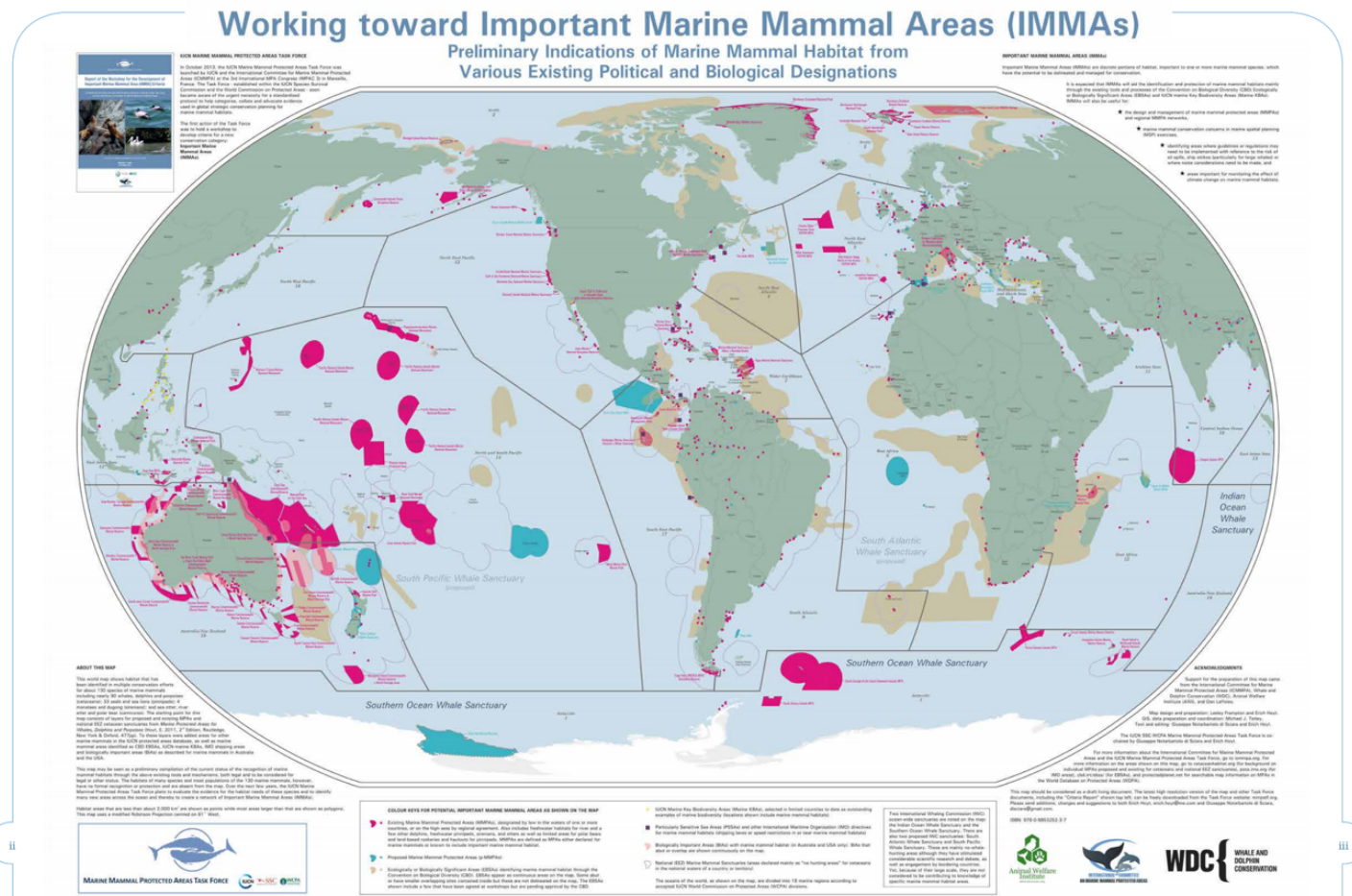
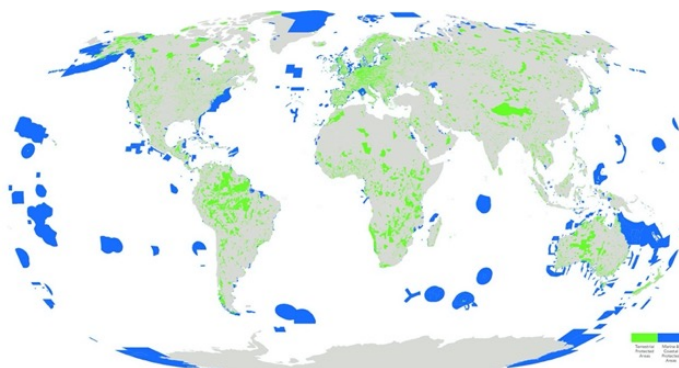


Microphones and Sonar detecting and protecting whales

Red and Blue areas are no go for decarbonICE

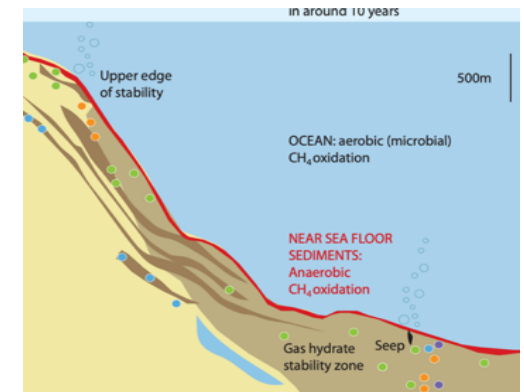
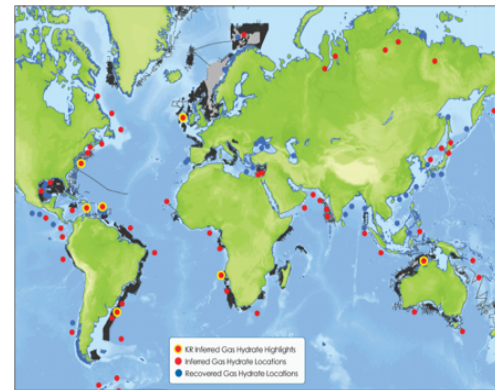
Brown areas are habitat for mammals, but decarbonICE don't hit whale as they are born with "sonar"

Protected areas on map below

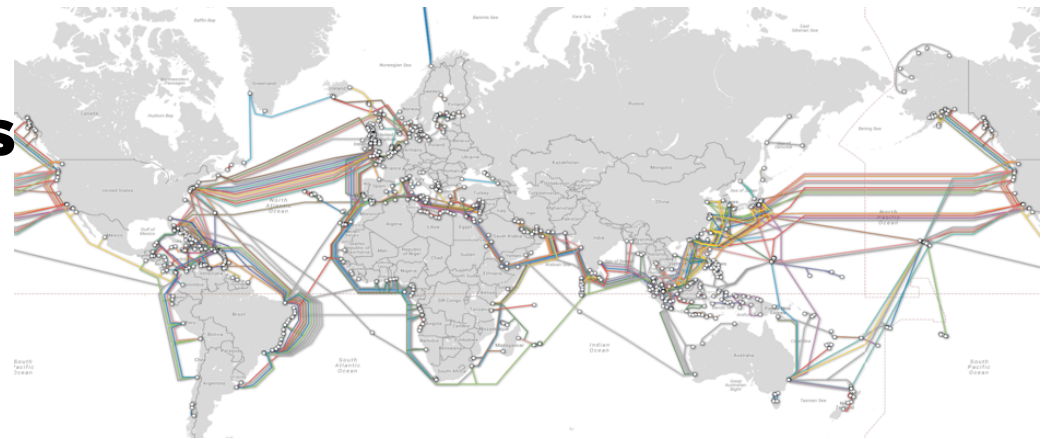


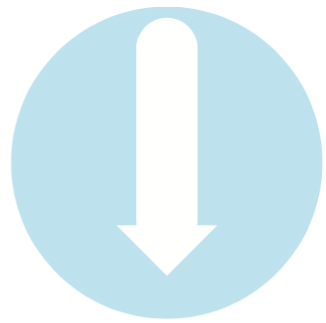
Approved storage sites: Avoiding cables and hydrate

- **Avoiding methane hydrate**



- **Avoiding sea cables/pipelines**





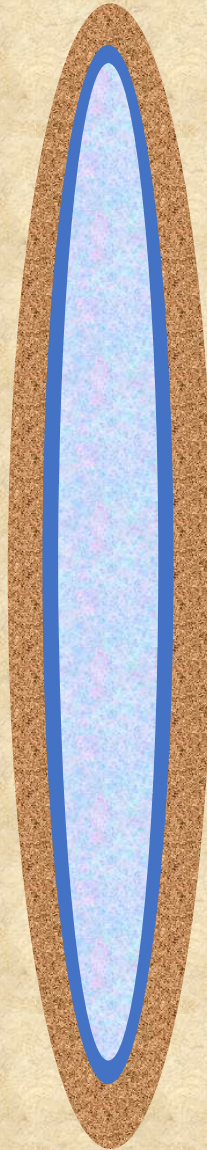
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Storage

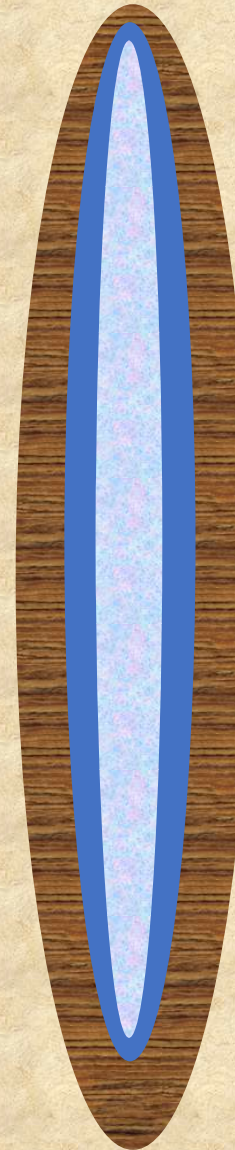
1
Hydrate crust
forms initially
fast within
sediments
from CO₂ and
water
catalysed by
cooling and
pore surface



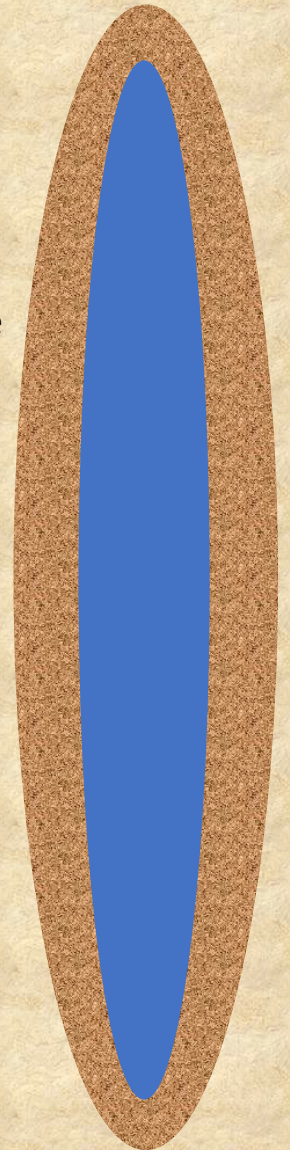
2
Melted CO₂
provides
pressure to
overcome
hydrate
impermeability



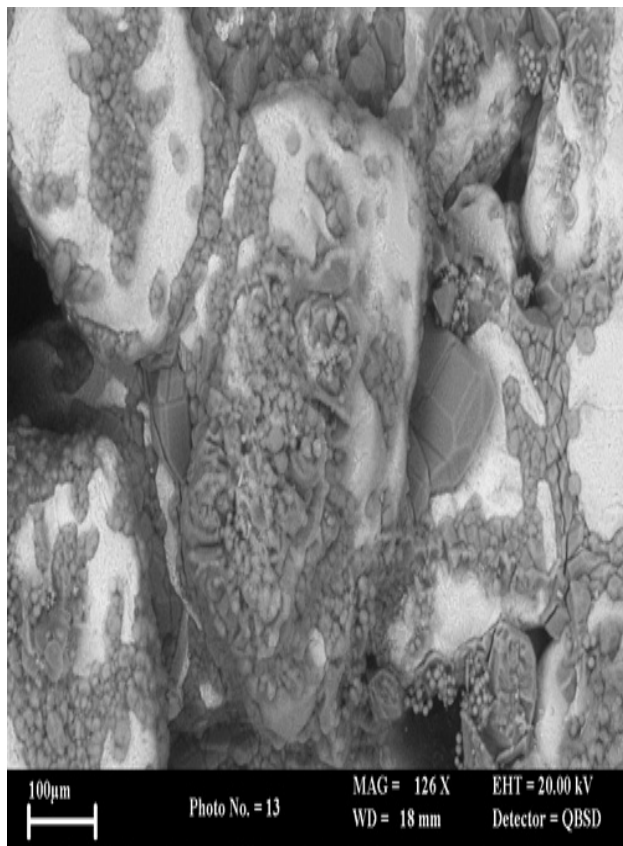
3
Pressure
from melting
CO₂ creates
cracks which
are filled
with hydrate



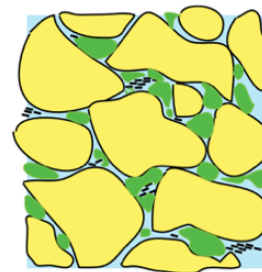
4
Hydrate
filled
sediments
encapsulate
and contain
remaining
CO₂



Hydrate fill the gaps



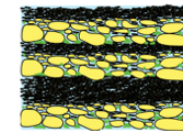
Silt and Sand-rich Host Sediments



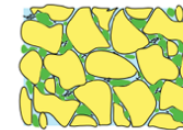
Without Gas Hydrate
Porosity: 30-45%
Permeability: 500-2000 md
Mechanical Strength: Low

With Gas Hydrate
Porosity: 10-15%
Permeability: 0.1 - 0.5 md
Gas Hydrate Saturation: 50-90%

100 microns



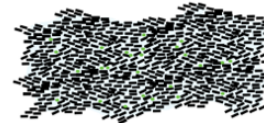
Thinly interbedded
(Nankai Trough; Gulf of Mexico GC955)



Massively bedded
(Gulf of Mexico WR313; Mallik)

Clay-rich Host Sediments

Pore-filling in undisrupted sediments (Blake Ridge)



100 microns

Without Gas Hydrate
Porosity: 50-70%
Permeability: Diminishes with Depth to very low values (0.0001 md)
Mechanical Strength: Very Low

With Gas Hydrate
Porosity: 45-60%
Permeability: Nil (0.0001 md)
Gas Hydrate Saturation: 1-10%

Grain-displacing in disrupted, deformed sediments (KG Basin, Ulleung Basin)

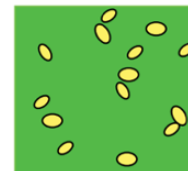


100 microns

With Gas Hydrate
Porosity: 45-60%
Permeability: Nil (0.0001 md)
Gas Hydrate Saturation: 5-40%

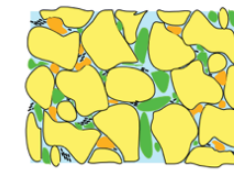
Massive Occurrences (no host sediment)

(Gulf of Mexico, Cascadia, others)



Consolidated host sediments (rock)

(Messoyahki, Barrow (AK), Qilian Mtns (Tibet))



Variety of Lithologies
Porosity: Reduced due to grain compaction, cementation
Permeability: Reduced 500-2000 md
Mechanical Strength: Very high

Permanent double secured storage

- The partial CO_2 pressure at the outer skin of the CO_2 hydrate crust is higher than in the surrounding pore water. Over time, some CO_2 is eroded from the crust and enters the pore water.
- The speed of this erosion will be extremely slow as there is almost no flow in the pore water. This contrasts with the situation where liquid CO_2 is stored on the sea floor.
- The pore water can dissolve the eroded CO_2 . Some of the eroded CO_2 will remain as stable CO_2 (aq.) while a part will react with limestone in the sediments and form stable calcium carbonate.
- At depth below 2780 meter CO_2 is heavier than sea water and sinks further into the sediments

In summary, we believe that it is safe to say that the CO_2 is permanently stored in the sea bed sediments.

IMO

2012 SPECIFIC GUIDELINES FOR THE ASSESSMENT OF CARBON DIOXIDE FOR DISPOSAL INTO SUB-SEABED GEOLOGICAL FORMATIONS Adopted 2 November 2012 (LC 34/15, annex 8)

IMO has not considered storage in sub sea-bed sediments layers

- Delivered by CO₂ hydrate covered dry ice CDV
 - Delivered as small size units –a few tons each
 - Permanent containment in CO₂ hydrated sediments
 - Stored in validated deep sea zone
-
- We assume that IMO is the international body to approve our storage solution – IMO is the custodian of the London Convention



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Perspectives

Consider this...

- **The timeframe for drastic reduction of shippings GHG emissions**
- **Second hand value of ships**
- **Investors riskpicture**
- **Energy (fuel prices)**
- **The public image of shipping**
- **Energy/fuel supply chain**
- **Retrofitting as well as newbuildings**
- **What will the business case be: today – and tomorrow?**



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Partners



**Backed by
leading
shipowners
and yards**



Large N-European/
Asian shipowner

Large Japanese
shipbuilder



Ardmore Shipping Limited

Large Chinese
shipowner





**Join:
Capture workshop in Copenhagen
29/1-20 (next week)**

www.decarbonICE.org